

Jane K. Yura
Vice President
Regulation and Rates

Pacific Gas and Electric Company 77 Beale St., Mail Code B10B P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-6520

November 24, 2010

Advice 3765-E

(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order 131-

D, for the Caribou No. 2 60 kV Reconductoring Project, County

of Plumas

Pacific Gas and Electric Company ("PG&E" or "the Company") hereby submits notice pursuant to General Order (G.O.) 131-D, Section XI, Subsection B.4, of the construction of facilities that are exempt from a Permit to Construct.

Purpose

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-D, Section XI.

Background

In order to provide reliable transmission service and to reduce the risk of outages in its service area, PG&E proposes to replace the existing aged and deteriorated conductor with a new conductor (replacement of existing facilities) along an approximate seven-mile segment of its existing Caribou No. 2 60kV Power Line (existing easement) in Plumas County. The project is located immediately northeast of the community of Belden along Caribou Road (north of State Highway 70) in the North Fork Feather River Canyon. This segment of power line is located almost exclusively within the Plumas National Forest and has recreation areas (campgrounds) sparsely located along the alignment. The existing conductor will be replaced with a conductor meeting current standards; to support the new conductor, existing wood poles will be replaced with light-duty, self-weathering steel poles that resemble wood poles in appearance but are not susceptible to fire or woodpecker damage (replacement of existing facilities). Approximately 181 wood poles will be replaced with light-duty steel poles that will be no more than

approximately ten feet taller than existing to provide required line clearance over roadways, other power lines, and ground/vegetation along the pole line.

Construction is scheduled to begin in January 2011, or as soon as possible thereafter, with work expected to be completed by December 2011, or as soon as possible after project initiation.

CPUC General Order 131-D, Section III, Subsection B.1.b and g, exempts projects meeting specific conditions from the CPUC's requirement to file an application requesting authority to construct. The Company believes this project qualifies for the following exemption(s):

- b. The replacement of existing power line facilities or supporting structures with equivalent facilities or structures.
- g. Power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR finds no significant unavoidable environmental impacts.

Additionally, G.O. 131-D requires utilities to employ "no cost" and specified "low cost" measures to reduce public exposure to electric and magnetic fields (EMFs) in accordance with CPUC Decision 06-01-042 and the "EMF Guidelines for Electrical Facilities." The following measures are proposed for this project:

Because there are no EMF mitigation measures available on this project that would meet the CPUC's benchmark of 4% or less of the total project cost, no "no cost" or "low cost" measures will be employed.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by **December 14, 2010**, which is 20 days after the date of this filing. Protests should be mailed to the following address:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200

E-Mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address show above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

David T. Kraska Attorney, Law Department Pacific Gas and Electric Company P.O. Box 7442 San Francisco, California 94120

Facsimile: (415) 973-0516

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000, Mail Code B10B
San Francisco, California 94177

Facsimile: (415) 973-6520 E-Mail: PGETariffs@pge.com

Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

Effective Date

The Company requests that this advice filing become effective on **December 24**, **2010**, which is 30 days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)

Notice

A copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the "Notice Distribution List" included in Attachment I. Address changes to the service list and all

electronic approvals should be sent to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.

Vice President - Regulation and Rates

Jane Yma /emt

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

Utility type: Miles	MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)		
BELC BIGAS Phone #: (415) 973-4612 E-mail: mt1@pge.com EXPLANATION OF UTILITY TYPE E-mail: mt1@pge.com	Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)		
PLC	Utility type: Contact Per	Contact Person: <u>Linda Tom-Martinez</u>	
ELC = Electric GAS = Gas HEAT = Heat WATER = Water Advice Letter (AL) #: 3765-E Subject of AL: Caribou No. 2 60 kV Reconductoring Project (County of Plumas) Keywords (choose from CPUC listing): Power Lines AL filing type: Monthly Quarterly Annual One-Time Other If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No. Summarize differences between the AL and the prior withdrawn or rejected AL! Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No. Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: Resolution Required? Yes No. Requested effective date: December 24, 2010 No. of tariff sheets: N/A Estimated system annual revenue effect (%6): N/A When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). Tariff schedules affected: N/A Service affected and changes proposed N/A Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to: CPUC, Energy Division Pacific Gas and Electric Company Attn: Jane K. Yura Vice President, Regulation and Rates 77 Beale Street, Mail Code B10B P.O. Bas 770000 San Francisco, CA 94177	☑ ELC ☑ GAS Phone #: (4	Phone #: (415) 973-4612	
ELC = Blectric PLC = Pipeline BAS = Gas HEAT = Heat WATER = Water Advice Letter (AL) #: 3765-E Subject of AL: Carlbou No. 2 60 kV Reconductoring Project (County of Plumas) Keywords (choose from CPUC listing): Power Lines AL filing type: Monthly Quarterly Annual One-Time Other If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No Summarize differences between the AL and the prior withdrawn or rejected AL! Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: Resolution Required? Yes No Requested effective date: December 24, 2010	□ PLC □ HEAT □ WATER E-mail: <u>lmt</u>	:1@pge.com	
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jnj@cpuc.ca.gov and mas@cpuc.ca.gov E-mail: PGETariffs@pge.com	jnj@cpuc.ca.gov and mas@cpuc.ca.gov		

NOTICE OF PROPOSED CONSTRUCTION

PROJECT NAME: Caribou No. 2 60 kV Reconductoring Project, County of Plumas

ADVICE LETTER NUMBER: 3765-E

Proposed Project: In order to provide reliable transmission service and to reduce the risk of outages in its service area, PG&E proposes to replace the existing aged and deteriorated conductor with a new conductor (replacement of existing facilities) along an approximate seven-mile segment of its existing Caribou No. 2 60kV Power Line (existing easement) in Plumas County. The project is located immediately northeast of the community of Belden along Caribou Road (north of State Highway 70) in the North Fork Feather River Canyon. This segment of power line is located almost exclusively within the Plumas National Forest and has recreation areas (campgrounds) sparsely located along the alignment. The existing conductor will be replaced with a conductor meeting current standards; to support the new conductor, existing wood poles will be replaced with light-duty, self-weathering steel poles that resemble wood poles in appearance but are not susceptible to fire or woodpecker damage (replacement of existing facilities). Approximately 181 wood poles will be replaced with light-duty steel poles that will be no more than approximately ten feet taller than existing to provide required line clearance over roadways, other power lines, and ground/vegetation along the pole line. Construction is scheduled to begin in January 2011, or as soon as possible thereafter, with work expected to be completed by December 2011, or as soon as possible after project initiation.

Electric and Magnetic Fields (EMF): Pacific Gas and Electric Company will employ "no cost" and specified "low cost" measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and Pacific Gas and Electric Company's "EMF Design Guidelines for Electrical Facilities." The following measures are proposed for this project:

Because there are no EMF mitigation measures available on this project that would meet the CPUC's benchmark of 4% or less of the total project cost, no "no cost" or "low cost" measures will be employed.

Exemption from CPUC Permit Requirement: CPUC General Order 131-D, Section III.B.1, exempts projects meeting specific conditions from the CPUC's requirement to file an application requesting authority to construct. Pacific Gas and Electric Company believes this project qualifies for the following exemption(s):

- The replacement of existing power line facilities or supporting structures with equivalent facilities or structures.
- Power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR finds no significant unavoidable environmental impacts.

Public Review Process: Persons or groups may protest the proposed construction if they believe that Pacific Gas and Electric Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of General Order 131-D exist:

- There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
- The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
- There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protests should include the following:

- Your name, mailing address and daytime telephone number.
- Reference to the CPUC Advice Letter Number and Project Name.
- A clear description of the reason for the protest. 3.
- Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

Protests for this project must be filed by December 14, 2010, at the following address:

CPUC Energy Division Attn: Tariff Unit, 4th Floor California Public Utilities Commission 505 Van Ness Avenue San Francisco, California 94102

With a copy mailed to:

David Kraska, Law Department Pacific Gas and Electric Company P.O. Box 7442

San Francisco, California 94120

Pacific Gas and Electric Company must respond within five business days of receipt and serve copies of its response on each protestant and the Energy Division. Within 30 days after Pacific Gas and Electric Company has submitted its response, the Executive Director of the CPUC will send you a copy of an Executive Resolution granting or denying the request and stating the reasons for the decision.

Assistance in Filing a Protest: For assistance in filing a protest, contact the CPUC Public Advisor in San Francisco at (415) 703-2074 or 1-866-849-8390 (toll-free) or TTY (415) 703-5258 or public.advisor@cpuc.ca.gov.

Additional Project Information: To obtain further information on the proposed project, please call Pacific Gas and Electric Company's Project Information Line at (415) 973-5530.

Notice Distribution List

Caribou No. 2 60 kV Reconductoring Project County of Plumas Advice 3765-E

Energy Commission

Ms. Melissa Jones, Executive Director California Energy Commission 1516 Ninth Street, Mail Stop 39 Sacramento, California 95814

Mr. Terry O'Brien, Deputy Director California Energy Commission 1516 Ninth Street, Mail Stop 39 Sacramento, California 95814

County of Plumas

Mr. Randy Wilson Planning Director 555 Main Street Quincy, CA 95971 (530) 283-7011

Newspaper

Feather River Bulletin P.O. Box B Quincy, CA 95971 (530) 283-0800

PG&E Gas and Electric Advice Filing List

Alcantar & Kahl LLP

Ameresco

Anderson & Poole

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